	Jackson Purchase RECC FOREntire Territory Served	
×	P.S.C. Ky. No. 5	
	Index Sheet No. 0.0	
	Cancelling P.S.C. Ky. No	
-	Sheet No	
RULES AND	REGULATIONS	

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Jackson Purchase RECC

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	CI	SERVICE COMMISSION			
	by	AAR 2 0 1973 MAC- GINEERING DIVISION			•
DATI	E OF ISSUE March 6, 1973 Month Day Yo	DATE EFFECTIV	VE March 5 Month	1973 Day	Year
ISSU	JED BY James E. Campbell	General Manager	P.O.	Box 3188,	Paducah

Jackson Purchase R.E.C.C. Name of Issuing Corporation Jackson Purchase RECC For Entire Territory Served

P.	S,	C	. NO	5	
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First Revised SHEET NO. 4.1

CANCELLING P.S.C. NO._____

Original

SHEET NO. 4.1

CLASSIFICATION OF SERVIC	CL	ISS	SIF	IC.	1TI	ON	OF	SERV	VI	CI
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SCHEDULE C – Small Commercial (Cont.)	RATE PER UNIT	
MINIMUM CHARGE (Cont.):		
(b) Athletic field lighting \$120.00 per meter per year for lighted athletic fields provided service is limited to the field lighting equipment itself and such in- cidental load as may be required to operate coincidentally with field lighting equipment.	•	•
Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate. Where it is necessary to extend or reinforce existing dis- tribution facilities, the minimum monthly charge may be increased to assure ade- quate compensation for the added facilities.		
TERMS OF PAYMENT: The above rates are net, the gross rates being 5 percent (5%) higher. In the event the current monthly bill is not paid before or on the 18th day of the month in which the bill is submitted, the gross rates shall apply.		
CONDITIONS OF SERVICE: Compensating starting equipment may be required for all motors rated fifteen horse- power or over, and for smaller motors when specified by the Seller because of power line characteristics.		-
All wiring, pole lines, and other electrical equipment (except metering equipment) starters, switches, and fuses beyond the meter will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.	K E D COMMISSION	~
MAY 17	1973 DIVISION	
DATE-OF ISSUE May 1, 1973 DATE EFFECTIVE June 1, 1	1973	
ISSUED BY James E. Campbell TITLE General Manager Name of Officer		
Issued by authority of an Order of the Public Service Commiss Case No. dated .	ion of Ky. i	n

Jackson Purchase R.E.C.C. Name of Issuing Corporation

CANCELLING P.S.C. NO.

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CLASSIFICATION OF SERVICE

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SCHEDULE D-1 - Commercial and Industrial Service and Three Phase Service (Cont.)		RATE UNIT	
DEMAND CHARGE: First 25 KW of billing demand per month, no charge. All over 25 KW of billing demand per month @ \$1.60 per KW.			
DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power		÷	
factor. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 80 percent and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 80 percent lagging.			4
MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be \$2.40 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be 75 cents for each KVA or fraction thereof required. Where it is necessary to extend or re-inforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.			
CONDITIONS OF SERVICE: Compensating starting equipment may be required for all motors rated fifteen horsepower or over, and for smaller motors when specified by the Setler because of power line characteristics.			
CO-14 MAR 2 0 1973 by MAR 2 0 1973 ENG MEERING DIVISION			
DATE OF ISSUE March 6, 1973 DATE EFFECTIVE March 5,	1973		
ISSUED BY James E. Campbell TITLE General Manager			

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5781 dated February 20, 1973

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Jackson Purchase R.E.C.C. Name of Issuing Corporation

5781

Case No.

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CLASSIFICATION OF SERVICE	
SCHEDULE D-1 - Commercial and Industrial Service and Three Phase Service (Cont.)	RATE PER UNIT
DELIVERY POINT: Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Seller's primary line to the consumer's transformer structure if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.	•
SEASONAL SERVICE: Consumers requiring service only during certain seasons of the year who are served under a contract difining the season of service and the minimum annual charge shall be served in accordance with the rate schedule except that there shall be no mini- mum monthly charge. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no case less than 12 times the minimum monthly charge determined in accordance with the rate schedule. TEMPORARY SERVICE: Temporary service shall be in accordance with the rate schedule except that the consumer shall pay in addition to the specified rate and charges the total cost of D connecting and disconnecting service less the value of materials entimed to stock un An advance deposit may be required of the full amount of the estimated bill for service including the cost of connection and disconnection. PRIMARY SERVICE: If service is furnished at the Seller's primary distribution voltage, a discount shall apply to the charges specified in the applicable rate schedule. The Seller may meter at secondary voltage and adjust to primary metering by adding the estimated transformer losses to the metered kilowatt-hours and kilowatts. The discount for primary service shall be 10 percent of the total bill for power and energy. A	
DATE OF ISSUE March 6, 1973 DATE EFFECTIVE March 4	5_1973
ISSUED BY James E. Campbell TITLE General Manager	
Name of Officer	on of Ky in

dated February 20, 1973

Jackson Purchase RECC For Entire Territory Served

P.S.C.	NO.	5		
Fourth Re	vised	SHEET	NO.	6.0

Jackson Purchase R.E.C.C. Name of Issuing Corporation

CANCELLING	P.S.C.	NO.

Third Revised SHEET NO. 6.0

CLASSIFICATION OF SERVICE	
ALL CLASSES OF SERVICE- SCHEDULES R, SL, CSL, C, & D-1	RATE PER UNIT
FUEL ADJUSTMENT	
In case the rate under which the Seller purchased power at wholesale is adjusted in accordance with the Fuel Clause provision in the Sellers Wholesale Power Contract with its wholesale power supplier, the foregoing energy charges shall be adjusted each month by an amount per KWH equal to 1.10 times the fuel cost adjustment per KWH or each fraction thereof, in the Sellers wholesale power bill for the next preceding month. The Fuel Adjustment for billings rendered in December of 1973, January and February of 1974 will be 2.6356 mills per KWH.	(I)
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CHECKED PUBLIC SERVICE COMMISSION OCT 2 3 1973	
OF ISSUE October 11, 1973 DATE EFFECTIVE October 11 ED BY CHEERING DIVISION	, 1973.

Jackson Purchase RECC Entire Territory Served

P.S.C. NO. 5

Fifth Revised SHEET NO. 6.0

CANCELLING P.S.C. NO.

Fourth Revised SHEET NO. 6.0

	CLASSIFICATION OF SERVICE	
	ALL CLASSES OF SERVICE - SCHEDULES R, SL, CSL, C, D-1, S.P., & I	RATE PER UNIT
	FUEL ADJUSTMENT In case the rate under which the Seller purchased power at wholesale is adjusted in accordance with the Fuel Clause provision in the Sellers Wholesale Power Contract with its wholesale power supplier, the foregoing energy charges shall be adjusted each month by an amount per KWH equal to 1.10 times the fuel cost adjustment per KWH or each fraction thereof, in the Sellers wholesale power bill for the next preceding month. The Fuel Adjustment for billings rendered in March, April, and May of 1974 will be 2.6818 mills per KWH.	(I
A	TE OF ISSUE January 18, 1974 DATE EFFECTIVE January	18,1974
S	SUED BY James E. Campbellauf TITLE General Manager Name of Officer	
s	ssued by authority of an Order of the Public Service Commissio	n of Ky. in

Jackson Purchase R.E.C.C. Name of Issuing Corporation

Jackson Purchase RECC For Entire Territory Served

P.S.C.	NO.	5			-
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SHEET NO. 6.0

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Name	of	Issuing	Corporation	

CANCELLING	P.S.C.	NO.
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Sixth Revised

Fifth Revised	SHEET	NO.	6.0
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ALL CLASSES OF SERVICE - SCHEDULES R, SL, CSL, C, D-1, SP, & I	PER UNIT
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FUEL ADJUSTMENT	
In case the rate under which the Seller purchased power at wholesale is adjusted in accordance with the Fuel Clause provision in the Sellers Wholesale Power Contract with its wholesale power supplier, the foregoing energy charges shall be adjusted each month by an amount per KWH equal to 1.10 times the fuel cost adjustment per KWH or each fraction thereof, in the Sellers wholesale power bill for the next preceding month. The Fuel Adjustment for billings rendered in June, July, and August of 1974 will be 3.1834 mills per KWH.	
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" ENGINEERING DI	
TE OF ISSUE March 28, 1974 DATE EFFECTIVE April 18,	1974
SUED BY James E. Cambelt TITLE General Manager	
Name of Officer	

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Jackson Purchase R.E.C.C. Name of Issuing Corporation

CANCELLING	P.S.C.	NO.

Sixth	Revised	SHEET	NO,	6.0

ALL CLASSES OF SERVICE - SCHEDULES R, SL, CSL, C, D-1, SP & I	RATE PER UNIT
FUEL ADJUSTMENT	
In case the rate under which the Seller purchased power at wholesale is	(I)
adjusted in accordance with the Fuel Clause provision in the Sellers	
Wholesale Power Contract with its wholesale power supplier, the foregoing energy charges shall be adjusted each month by an amount per KWH equal	
to 1.10 times the fuel cost adjustment per KWH or each fraction thereof, in the Sellers wholesale power bill for the next preceding month. The Fuel	
Adjustment for billings rendered in September, October, and November of 1974 will be 3.3462 mills per KWH.	
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PUBLIC SER	VICE COMMISSION
JUL	1. 6 1974
by ENGA	RING DIVISION
C. T. WILL	
E OF ISSUE July 2, 1974 DATE EFFECTIVE July 2, 19	74
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UED BY James E. Campbell TITLE General Manager Name of Officer	2

Jackson Purchase R.E.C.C.

Name of Issuing Corporation

Jackson Purchase RECC For Entire Territory Served

P.S.C. NO. 5

Original SHEET NO. 7.1

CANCELLING P.S.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE	
SCHEDULE SP, Seasonal Power Service	RATE PER UNIT
TERMS OF PAYMENT: The "Season" or "Year" is defined as September 5th to February 5th or connection date to February 5th of the following calendar year.	
Option 1-Normal Season: The minimum annual charge for the current season plus arrears from the previous season (if any) shall be due and payable at the beginning of the season but not later than October 5th. No service shall be connected until such charges have been paid in full.	CKED ICE COMMISSION
Option 2 - Continuous Service: In the event service is desired continuously for limited or standby for fire protection etc., then the current seasons billing plus the fol- lowing seasons billing shall be paid prior to April 5th.	RIIG DIVISION
The above rates are net, the gross rates being 5% higher. In the event the previou seasons billing is not paid by April 5th, the gross rates shall apply to that portion of the billing not covered by the minimum prepayment for the prior season.	s
CONDITIONS OF SERVICE: Compensating starting equipment may be required for all motors rated fifteen horse- power or over, and for smaller motors when specified by the Seller because of powe line characteristics.	r
All wiring, pole lines, and other electrical equipment (except metering equipment) starters, switches, and fuses beyond the meter will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.	
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TITLE General Manager	273

Jackson Purchase R.E.C.C. Name of Issuing Corporation Jackson Purchase RECC For Entire Territory Served

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	EN MEERING DIVISION	•
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SUED BY James E. Campbell Name of Officer	TITLE General Manage	er

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P.S.C. Ky. No.	5
Original Sheet	No. 12.0
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RULES AND REGULATIONS

II GENERAL RULES AND REGULATIONS

A. RELOCATION OR ALTERATION OF FACILITIES

Jackson Purchase R.E.C.C.

From time to time additional facilities other than the Cooperative's may be required, such as additional building, widening, improving or relocating roads, airports, etc., which may be in physical conflict with the Cooperative's lines and equipment.

The Cooperative will move, free of charge, all lines and equipment located within the public right-of-way. Should the lines and equipment be located on private right-of-way, then the person, firm, or organization requesting the change shall bear the total expense of the required change or alteration including the cost of locating property lines to determine right-of-way. In relocating facilities where both public and private right-of-ways are involved, the charges shall be prorated with each party assuming the appropriate share of the expense. Consideration will be given to local county governments in relocating facilities where the county provides the right-of-way.

In the event of new construction, remodeling, or expansion to a member's house or property, the Cooperative, recognizing that right-of-way was given at no cost to the Cooperative, will bear the first one-hundred dollars (\$100.00) expense of the required change plus fifty percent (50%) of the expense beyond one-hundred dollars (\$100.00). The member's requesting the change shall bear the balance of the expense for the moving or relocation of facilities. These expenses shall be at actual cost.

B. JOINT USE AND ATTACHMENTS

Occasionally, it becomes necessary or advantageous for the Cooperative and other utilities and telephone lines to be constructed on the same pole line. Where it is more advantageous to build jointly, an agreement shall be prepared and executed by the parties involved fixing the rental payments, terms and conditions of the joint construction. No members' or consumers' equipment shall be permitted on the Cooperative's poles except the service pole serving that particular customer.

C. DELIVERY POINT

The Cooperative's meter(except instrument transformer metering)will constitute the delivery point. All facilities installed by the Cooperative including service wires and meter shall be and remain the property of the Cooperative. Where instrument

DATE OF ISSUE March 6, 1973	DATE EFFECTIVE	March 5, 1973
Month Day Y	lear	Month Day Year
ISSUED BY James E. Campbell	General Manager	Box 3188, Paducah, Ky. 42001
Name of Officer	Title	Address

	Jackson Purchase R.E.C.C. FOR Entire Territory Served				
	· · · · ·		P.S.C. Ky. No. 5		
	1		Original Sheet No. 12.1		
	Jackson Purchase R.E.C.C.		Cancelling P.S.C. Ky. No		
			Sheet No		
ų.	RULES /	AND	REGULATIONS		

- C. transformer metering is involved, the consumer shall furnish the attachment and the Cooperative shall furnish the wiring to the attachment which shall be considered the delivery point.
- D. CONSUMER'S INSTALLATION
 - The consumer shall cause his premises to be wired in compliance with the standards of the "National Electrical Safety Code" issued by the National Bureau of Standards, the "National Electrical Code", issued by the National Fire Protection Association, Rules and Regulations of Jackson Purchase R.E.C.C. for entrance equipment, and with the regulations of any government authority having jurisdiction.
 - 2. All wiring, pole lines, equipment, and appliances beyond the metering point or delivery point shall be installed, owned, and maintained by the consumer. The Cooperative assumes no duty or liability for any appliances or wiring not installed by the Cooperative or for any injury to persons or property resulting from appliances or wiring installed by the consumer on its side of the meter or delivery point.
 - 3. The Cooperative shall have the right, but does not assume the duty, to inspect the consumer's entrance equipment installation at any reasonable time and to refuse to commence or to continue service whenever entrance equipment installation is not in safe operating condition, but no inspection by the Cooperative, nor the failure by it to object to the consumer's entrance equipment installation shall render the Cooperative liable or responsible for any loss or damage resulting from defects in installation, wiring or equipment.

E. SERVICE CONTINUITY

1. The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy; but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, breaker or fuse operation, or by action of elements or inability to secure rights-of-way, or other permits needed, or any cause beyond reasonable control of the Cooperative, the Cooperative shall not be liable therefore.

DATE EFFECTIVE

DATE OF ISSUE March 6, 1973 Month Day

Name

James E

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ISSUED BY

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Campbell	General Manage
Officer	Title

Year

Box 3188, Paducah, Ky. 42001

Year

1973

Day

AR 2. 0 1973

March 5

Month

•	Jackson Purchase R.E.C.C. FOR Entire Territory Served		
	P.S.C. Ky. No. 5		
	Original Sheet No. 12.2		
Jackson Purchase R.E.C.C.	Cancelling P.S.C. Ky. No		
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RULES AND REGU	LATIONS		

2. For the purposes of making repairs to or changes in the Cooperative's plant, generating equipment, transmission or distribution system, or other property, the Cooperative may without incurring any liability therefore, suspend service for such period as may be required but will not inconvenience the consumer unnecessarily. Whenever possible the Cooperative will give reasonable notice to the consumer prior to such suspension of service.

F. SERVICE COMPLAINTS

The Cooperative shall make a full and prompt investigation of all complaints of services made to the Cooperative and shall keep a record of all wirtten complaints received showing the name and address of the complainant, the date and character of the complaint, and the adjustment or disposal made thereof.

G. METER TESTING AND ACCURACY

- 1. The Cooperative will test and inspect its meters from time to time and maintain their accuracy of registration in accordance with good practice. The Cooperative will without charge make special tests when requested provided that the meter has not been tested within the twelve (12) months period prior to such request and provided the consumer will accept the results of such test for settlement of differences claimed. When the meter has been tested within the twelve (12) months period prior to such request, the Cooperative may collect a two dollar (\$2.00) meter test deposit. If such special test shows the average registration of a meter to be in error by more than two percent (2%) fast or slow, the Cooperative shall refund the consumer's two dollar (\$2.00) deposit. If the amount of error is less than two percent (2%), the deposit shall be retained by the Cooperative as payment of the special test.
- 2. When an average error of more than two percent (2%) is determined, the Cooperative will make a refund where the meter is fast and the consumer shall pay the difference where the meter is slow. In no case shall the bill be adjusted for longer than a six (6) months period prior to the request for meter less and generally shall be limited to the preceding month or two showing an abnormal increase.

H. RECONNECTION OF EXISTING SERVICE

The Cooperative shall charge a five dollar (\$5.00) reconnect fee to partially offset the cost of reconnection in the following instances:

DATE OF ISSUE March 6, 1973	DATE EFFECTIVE	March 5, 1973	
Month Day Year	3 *	Month Day	Year
	General Manager	Box 3188, Paducah	, Ky. 42001
Name of Officer	Title	Addre	220

	Ē	Jackson F OR <u>Entire Ter</u>	Purchase R rritory Ser		
		P.S.C. 1	Ky. No.	5	
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Jackson Purchase R.E.C.C.	С	ancelling	P.S.C.	Ky. No.	
		1	Sheet	No.	
RULES	AND REGULAT	IONS			

- The member desires to be disconnected and reconnected within a one (1) year period such as for vacations, termporary absence, etc. The membership fee and deposits (if any) shall be left with the Cooperative.
- 2. The member desires an existing service reconnected for a period of less than one (1) year. No membership fee shall be required for this temporary use of the service.

CHECKED PUBLIC SERVICE COMMISSION	
MAR 2 0 1973	C10
ENGIN ERING DIVISION	

D	OF	ISSUE March 6, 1973	DATE EFFECTIVE	March .	5, 1973	
1		Month Day Year	· · ·	Month	Day	Year
	þ	BY James E. Campbell race	General Manager	Box 3188,	Paducah,	Ky. 42001
	Ľ	Name of Officer	Title	ويتعربون البيسية المتبار كالم	Addi	ress